



**Province of Siquijor Electric Cooperative, Inc.
(PROSIELCO)**

Nonoc, Larena, Siquijor
<https://www.prosielco.com>

INVITATION TO BID

1. PROSIELCO is an electric cooperative duly organized and existing under and by virtue of the laws of the Philippines, with the principal office at Nonoc, Larena, Siquijor (the “PROSIELCO Main Office”).
2. Pursuant to the Department of Energy (“DOE”) Department Circular No. DC 2023-06-0021, the Energy Regulation Commission (“ERC”) Resolution 16, Series of 2023, and the National Electrification Administration (“NEA”) Memorandum No. 2023-57, the duly constituted PROSIELCO Bids and Awards Committee (the “BAC”) for this Competitive Selection Process (“CSP”) invites all interested and qualified bidders (hereinafter referred to as “Interested Bidders”) to participate in the competitive bidding as indicated in the Terms of Reference, to wit:

TERMS OF REFERENCE

	REQUIREMENT
Area to be Served	Off Grid requirement serving Siquijor Island covering the 6 Municipalities namely, Siquijor, Larena, Enrique Villanueva, Maria, Lazi, and San Juan
Demand Requirement	Baseload
Type of Contract	<ul style="list-style-type: none">• Firm and Dispatchable Supply• Physical Power Supply Agreement (“PSA”) consistent with PROSIELCO’s latest and duly posted Power Supply Procurement Plan
Price Structure	<ul style="list-style-type: none">• Capacity-based payments for the Capital Recovery Fee (“CRF”) and Fixed Operation and Maintenance Fee (“FOMF”) components.• Variable Operation and Maintenance Fee (“VOMF”) and Fuel Fee (“FF”) components, if any, shall strictly be based on Actual Energy Delivered.
Contract Term	Fifteen (15) years reckoned from Delivery Date.
Target Delivery Date	The Winning Bidder shall commence delivery on the later of the following dates: <ul style="list-style-type: none">• 01 January 2026; or• The 26th day of the calendar month immediately following the month in which the Energy Regulatory Commission (“ERC”) issues a Provisional Authority or Interim Relief, as applicable, or Final Authority, if neither Provisional Authority nor Interim Relief

	<p>was issued, and the fulfillment of other conditions precedent stated on the PSA.</p>																																
<p>Contracted Capacity</p>	<p>The Winning Bidder shall make available the Guaranteed Dependable Capacity (“GDC”) as shown below:</p> <table border="1" data-bbox="621 426 1338 1074"> <thead> <tr> <th>Year</th> <th>Total Capacity, GDC (MW)</th> </tr> </thead> <tbody> <tr><td>2026</td><td>5</td></tr> <tr><td>2027</td><td>6</td></tr> <tr><td>2028</td><td>7</td></tr> <tr><td>2029</td><td>8</td></tr> <tr><td>2030</td><td>9</td></tr> <tr><td>2031</td><td>10</td></tr> <tr><td>2032</td><td>11</td></tr> <tr><td>2033</td><td>11</td></tr> <tr><td>2034</td><td>11</td></tr> <tr><td>2035</td><td>11</td></tr> <tr><td>2036</td><td>11</td></tr> <tr><td>2037</td><td>11</td></tr> <tr><td>2038</td><td>11</td></tr> <tr><td>2039</td><td>11</td></tr> <tr><td>2040</td><td>11</td></tr> </tbody> </table> <p>The Winning Bidder must supply an N-1 unit as a reserve to meet the GDC requirement. “N-1” means a reserve unit with a dependable capacity equivalent to the largest generating unit, or one of the generating units if of the same capacity, which the Winning Bidder must install, maintain, and make available for dispatch at all times for the entire Term.</p>	Year	Total Capacity, GDC (MW)	2026	5	2027	6	2028	7	2029	8	2030	9	2031	10	2032	11	2033	11	2034	11	2035	11	2036	11	2037	11	2038	11	2039	11	2040	11
Year	Total Capacity, GDC (MW)																																
2026	5																																
2027	6																																
2028	7																																
2029	8																																
2030	9																																
2031	10																																
2032	11																																
2033	11																																
2034	11																																
2035	11																																
2036	11																																
2037	11																																
2038	11																																
2039	11																																
2040	11																																
<p>Preferred Plant Location</p>	<p>The power plant shall be located in <u>either</u> the Municipality of Maria or the Municipality of Enrique Villanueva, at the option of the Bidder. The detailed technical configuration and site requirements for the power plant shall be specified in the Transaction Documents.</p>																																
<p>Source of Power</p>	<p>This CSP shall be open to all technology that can supply the firm capacity subject to the environmental limitations, regulations, and promulgations of the local government units in the Province of Siquijor.</p>																																
<p>Connection Point</p>	<p>The Connection Point shall be at the 13.2 kV distribution line of PROSIELCO nearest to the power plant.</p> <p>The power plant shall be capable of synchronizing to PROSIELCO’s 13.2kV distribution system at the Connection Point.</p> <p>The connection scheme shall be via cut-in connection at the 13.2kV distribution line of PROSIELCO, with a bypass connection integrated into the cut-in design. The transformer shall have a three-winding configuration. The detailed configuration shall be elaborated in the Transaction Documents.</p>																																

<p>Metering Point</p>	<p>The metering point and metering installations shall be located and installed within 500 meters from the connection point.</p>
<p>Tariff Structure</p>	<p>The tariff structure shall be unbundled into components as follows:</p> <p>Total Generation Charge (“TGC”) = CRF + FOMF + VOMF + FF + VAT</p> <ul style="list-style-type: none"> <p>• Capital Recovery Fee (“CRF”): The CRF shall be calculated as the product of the Capital Recovery Rate (“CRR”), in PhP/kW-month, and the Contract Capacity for the Billing Period.</p> <p>Without exception, no form of indexation allowed for the CRF and/or CRR.</p> <p>The CRR shall be subject to a one-time adjustment based on the relevant indices at time of Delivery Date as provided in the PSA.</p> <p>• Fixed Operation and Maintenance Fee (“FOMF”): The FOMF shall be calculated as the product of the Fixed Operation and Maintenance Rate (“FOMR”), in PhP/kW-month, and the Contract Capacity for the Billing Period. The FOMR may be adjusted to the Philippine Consumer Price Index (“CPI”) or to a foreign CPI, as will be defined in the PSA.</p> <p>• Variable Operation and Maintenance Fee (“VOMF”): The VOMF shall be calculated as the product of the Variable Operation and Maintenance Rate (“VOMR”), in PhP/kWh, and the Actual Energy Delivered for the Billing Month. The VOMR may be adjusted to the Philippine CPI or to a foreign CPI, as will be defined in the PSA, and the applicable foreign exchange rate, if any.</p> <p>• Fuel Fee (“FF”): The FF shall be computed for each kind of fuel type, if any, as the product of: (i) the applicable Fuel Price; (ii) the corresponding Fuel Consumption Rate; and (iii) the Actual Energy Delivered during the Billing Month.</p> <p>The total Fuel Fee shall be the summation of all such computed amounts per fuel type.</p> <p>The Fuel Fee shall be a pass-through component of the price.</p> <p>The BAC shall prescribe a fixed price per fuel type, based on appropriate references, which shall be used in the evaluation of bids.</p> <p>The BAC shall prescribe a range of acceptable FCR for each fuel type based on ERC-approved cases. The Bidder must offer in its Financial Bid a FCR within the acceptable range provided by the BAC, which shall be binding on the Bidder during the implementation of the PSA. The range of</p>

	<p>acceptable FCRs shall be provided in the Transaction Documents.</p> <p>For evaluation purposes, the Bidder shall specify in its Technical Proposal the power plant that will supply PROSIELCO’s energy requirements for the entire 15-year term, including the corresponding fuel type, if applicable. The declared power plant and fuel type must be consistent with the Bidder’s Financial Bid.</p> <ul style="list-style-type: none"> • Value-Added Taxes (“VAT”): Except for VAT which shall be a pass-through component of the price, all other taxes and government dues including ER 1-94 (Benefits to Host Community), shall be to the account of the Winning Supplier.
<p>Outage Allowances per Plant</p>	<p>Bidders shall be allowed an Outage Allowance (Scheduled and Unscheduled) of 48 hours per calendar year for all other equipment (e.g., connection equipment and common facilities) <u>except</u> for the generating facilities considering that PROSIELCO requires the installation of an N-1 unit.</p> <p>No plant-level planned outage (e.g., planned maintenance for connection assets) or Preventive Maintenance Schedule (“PMS”) on the generating units during the peak months of April, May, and December of any given year.</p> <p>Any outage categorized under “Outside Management Control” as defined by ERC under Resolution No. 9 Series of 2022 shall not be considered as outages caused by the Winning Supplier.</p> <p>Any unutilized Outage Allowances within a calendar year will not be accumulated for use during the succeeding years of the PSA term.</p>
<p>Force Majeure</p>	<p>The provisions on Force Majeure of ERC Resolution No. 16 Series of 2023 and NEA Memorandum 2023-057 shall govern.</p>
<p>Replacement Power</p>	<p>The procurement of any Replacement Power within the Outage Allowance shall be the responsibility of PROSIELCO. During such outage, PROSIELCO shall source Replacement Power from other suppliers at its own expense.</p> <p>On the other hand, the Winning Supplier shall provide Replacement Power under the following conditions:</p> <ol style="list-style-type: none"> 1. If the total outage per calendar year exceeds the allowable Outage Allowance; 2. If the Winning Supplier fails to deliver the GDC by Delivery Date due to its own fault or negligence; 3. If, at any time after the Delivery Date, the Winning Supplier fails to deliver the GDC due to its own fault or negligence, subject to the Winning Supplier’s Outage Allowance; and 4. If the Winning Supplier schedules a plant-level outage during the peak months of April, May, or December, even if the outage remains within the allowable Outage Allowance.

	<p>The rates to be charged for the procurement of Replacement Power shall be a) the actual price of the Replacement Power; or b) the approved charge for the PSA, whichever is lower.</p> <p>In the event of failure by the Winning Supplier to provide the Replacement Power, PROSIELCO shall source Replacement Power at the expense of the Winning Supplier. The Winning Supplier shall shoulder the positive difference between the Replacement Power cost and the approved PSA rate.</p>
Form of Payment	<p>Mode of Payment: Check or Bank transfer to a nominated bank Currency of Payment: Philippine Peso Billing Period: Monthly as provided in the PSA</p>
Liquidated damages in case of default	<p>Liquidated damages in case of default shall be in the amount of Ten Thousand Pesos (Php 10,000.00) per MW per day that the defaulting Party continues with the default and any fraction thereof, to be paid within thirty (30) Days after written demand for payment.</p> <p>For the avoidance of doubt, the foregoing provision on liquidated damages shall not apply to delays in payment by PROSIELCO.</p>
Reduction of Contract Capacity	<p>At the option of PROSIELCO, from time to time upon and after the implementation of Retail Competition and Open Access (“RCOA”), Green Energy Option Program (“GEOP”), Renewable Portfolio Standard (“RPS”), Net Metering programs, and other similar government programs, BUYER shall deliver to SELLER written notice specifying the reduction in Contract Capacity resulting from the implementation of RCOA, GEOP, RPS, Net Metering programs, and other similar government programs, indicating when such reductions shall take place. Any such reduction shall be limited to an amount that will allow Buyer to comply with its obligation to supply electricity in the least cost manner to its captive market.</p>
Prompt Payment Discount	<p>The Winning Bidder shall extend a three percent (3%) discount based on the total non-fuel fee (i.e., CRF, FOMF, and VOMF) to PROSIELCO as prompt payment if:</p> <ol style="list-style-type: none"> 1. Payment is made within 15 Calendar Days from receipt of Seller’s billing, and 2. Buyer is up to date with all its payment obligations under this Agreement <p>For the avoidance of doubt, the Prompt Payment Discount (or any other discount offered by the Winning Bidder) shall be excluded from the evaluation of the Financial Proposal and comparison of bids.</p>

3. A complete set of the Transaction Documents for this CSP may be acquired by Interested Bidders from 09 August 2025 until 25 August 2025 upon:

- a. Submission of a Verified Expression of Interest, Confidentiality Undertaking and Consent Form for Data Privacy, downloadable through this link:

https://drive.google.com/drive/folders/1b7doRlgsoeRowoIBfjJ7uVNB2YfpwKRm?usp=drive_link

- b. Payment of a non-refundable participation fee (VAT-inclusive and net of creditable withholding tax) in cash, cashier's/manager's check payable to the "Province of Siquijor Electric Cooperative, Inc." or be deposited through:

Bank: Philippine National Bank (PNB)
 Account Number: 309570001029
 Account Name: PROSIELCO
 Participation Fee: Php 216,000.00

Two (2) original copies of the Verified Expression of Interest, Confidentiality Undertaking and Consent Form for Data Privacy, and the proof of payment shall be submitted to the PROSIELCO-BAC Secretariat at the PROSIELCO Main Office. Scanned copies shall also be sent to: prosielcocsp2025@gmail.com.

Upon verification of the submitted documents, the PROSIELCO-BAC Secretariat shall provide the link to a cloud-based server where the Interested Bidder may download the Transaction Documents. For the avoidance of doubt, the Interested Bidder must physically and actually submit said documents to the PROSIELCO-BAC Secretariat from 06 August 2025 until 21 August 2025 in order to secure the Transaction Documents and be eligible to participate in this CSP.

4. For Interested Bidders intending to join as a Joint Venture or Consortium, each member of the Joint Venture or Consortium must submit the Verified Expression of Interest, Confidentiality Undertaking and Consent Form for Data Privacy. The members of the Joint Venture or Consortium shall submit an Undertaking to Bid as a Joint Venture and select a Lead Bidder, who shall pay the non-refundable participation fee on behalf of the Joint Venture or Consortium. The template Undertaking to Bid as a Joint Venture can be downloaded from this link:

https://drive.google.com/drive/folders/1b7doRlgsoeRowoIBfjJ7uVNB2YfpwKRm?usp=drive_link

5. The indicative schedule of activities for this CSP shall be:

Activity	Schedule
Publication of Invitation to Bid in a newspaper of general circulation	First Publication: August 09, 2025 Second Publication: August 16, 2025
Issuance of Bidding Documents to interested Bidders	August 09-25, 2025
Pre-bid Conference	August 26, 2025
Issuance of Final Instruction to Bidders	September 12, 2025
Bid Submission Deadline, Opening, and Evaluation of Bids	September 30, 2025
Post Qualification and Detailed Evaluation of Bids to Determine the Lowest Calculated and Responsive Bid	October 1-10, 2025

Issuance of Notice of Award to Winning Bidder	November 20, 2025
Signing of Power Supply Agreements	December 09, 2025

The PROSIELCO-BAC reserves the right to amend the schedule of activities, upon due notice to the bidders.

6. Unless otherwise amended, the BAC shall hold a Pre-bid Conference on 26 August 2025, starting at 9:00 AM at the PROSIELCO Main Office. Only CSP Observers and Interested Bidders who purchased the Transaction Documents shall be allowed to attend the Pre-Bid Conference.
7. Unless otherwise amended, the Bidder's bidding documents and proposals must be physically and actually received by the PROSIELCO-BAC Secretariat at El Pergentina Resort Function Hall in Tinago, Siquijor, Siquijor later than September 30, 2025 at 9:00 AM. (Bid Submission Deadline)
8. For queries or concerns, please contact the PROSIELCO-BAC Secretariat **Ms. Nilda A. Lomongo** at Mobile No. 09544659055 at the PROSIELCO Main Office or through electronic mail at prosielcocsp2025@gmail.com.

BY AUTHORITY OF THE BIDS AND AWARDS COMMITTEE



ENGR. PETER EFREN B. LAURIE

Chairperson

Bids and Awards Committee

For the Conduct of CSP for PROSIELCO

Noted by



MS. GLENN V. GALVAN

General Manager

PROSIELCO